

### **AGNICO EAGLE**

# IMPACTFUL USE OF LOCAL RESOURCES

A stepping stone to unlock the mineral potential

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Presented by - Nunavut Energy Optimization

# **Goals of the presentation**

- Highlight the challenging context of mining in Nunavut
- Overview the environmental and financial impacts of reliance on diesel
- Present the initiatives put forward by AEM
- Overview the portfolio of technologies to address the energy issue
- Discuss the most promising scenarios
- Plant a seed for potential partnerships and business opportunities
- Opportunity to ask questions
- Generate great discussions





*"Premium associated with developing a remote and northern mine ranges from 2 to 2.5 times the cost of a comparable mine in a southern region "* 

2017 Facts & Figures of the Canadian Mining Industry

Mining Association of Canada





## **Example scale energy challenges**

2 power plants in Nunavut 100% built and operated by AEM

- 60MW of installed generating capacity

130M liters of diesel YEARLY to support Meliadine and Meadowbank operations

- Approx 60% (80M liters) dedicated to produce electricity

Cost to produce energy approx. 25-27 cents / kWh

(6 X more than southern operations)

□ Cost of electricity = 10% - 15% of total costs / oz in Nunavut

□ 340 000t GHG emissions per year for mining activities and electricity production







#### Carbon tax = additional burden to develop the arctic Electricity generation

Pan-Canadian efficiency baseline : 420 t GHG / GWhe

#### Agnico Eagle is actively involved with MAC

□ Re-Invest to Do Good

Different operating context

Make/model	Fuel	Specific GHG Production (t/MWh <sub>e</sub> )
Wärtsilä 12V32	Arctic diesel	625
Caterpillar 3616	Arctic diesel	660
Caterpillar 3516	Arctic diesel	750
Wärtsilä 12V34DF	Natural gas	420

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#### **Extensive reliance on diesel....beyond the numbers**

#### Environmental risk

- Transportation (main ships / barges loading & unloading / tanker trucks on long distance)
- Storage facility
- Manipulation

#### Logistic challenges

- Tight sea-lift season
- Autonomy
- All weather access road conditions

### Highly dependent on an external resource



# Status quo is not an option



#### November 9<sup>th</sup> 2017

Nunavut Strategic Energy Workshop

### Time is of the essence



#### Vision statement

Support the Nunavut strategic plan by implementing reliable and sustainable alternate energy supplies that will enhance the capacity to mine in the arctic.

#### Mission statement

Maximize the use of local sources of energy

and promote an awareness culture





approach ...up to now 2018 – 2022



MEADOWBANK

Alternative Energy Portfolio 2023+



Electrify the Work

Target of -10% to -25% diesel



# **Projects pipeline**





# **Manitoba – Nunavut power line**

Kivalliq communities average load (along power line)

<ul> <li>Arviat         <ul> <li>MW</li> <li>Whale Cove</li> <li>Rankin Inlet</li> <li>MW</li> <li>Chesterfield Inlet</li> <li>Baker Lake</li> <li>MW</li> </ul> </li> <li>Total         <ul> <li>Total</li> <li>MW</li> </ul> </li> <li>Meadowbank average load</li> <li>MW++</li> <li>Meliadine forecasted average load</li> <li>MW</li> </ul>	AEM is the biggest consumer by far				
<ul> <li>Arviat</li> <li>Whale Cove</li> <li>Rankin Inlet</li> <li>Rankin Inlet</li> <li>Chesterfield Inlet</li> <li>Baker Lake</li> <li>MW</li> <li>Total</li> <li>MW</li> <li>MW*</li> <li>Meadowbank average load</li> <li>MW++</li> <li>Meliadine forecasted average load</li> <li>MW</li> </ul>	Total :	40	MW		
<ul> <li>Arviat</li> <li>Whale Cove</li> <li>Rankin Inlet</li> <li>Chesterfield Inlet</li> <li>Baker Lake</li> <li>Total</li> <li>Total</li> <li>MWV*</li> <li>MWV*</li> <li>MWV*</li> </ul>	Meliadine forecasted average load	24	MW		
<ul> <li>Arviat</li> <li>Whale Cove</li> <li>Whale Cove</li> <li>Rankin Inlet</li> <li>Chesterfield Inlet</li> <li>Baker Lake</li> <li>MW</li> <li>MW</li> <li>4.6 MW*</li> </ul>	Meadowbank average load	16	MW++		
<ul> <li>Arviat</li> <li>Whale Cove</li> <li>Whale Cove</li> <li>Rankin Inlet</li> <li>Chesterfield Inlet</li> <li>Baker Lake</li> <li>MW</li> </ul>	Total :	4.6	MW*		
	<ul> <li>Arviat</li> <li>Whale Cove</li> <li>Rankin Inlet</li> <li>Chesterfield Inlet</li> <li>Baker Lake</li> </ul>	1 0.25 2 0.3 1	MW MW MW MW		
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# 📅 Manitoba – Nunavut power line

☐ The power line is the <u>long term</u> solution

A power line has some drawbacks

- Power independence
   Nunavut would be fully dependent on Manitoba
- Reliability
   No redundancy
   Only backup is diesel (if sufficient)
- Timing
   10+ years to permit and build

Landmark : Wataynikaneyap





## **Clean Energy for Nunavut can be fast and simple**

The best **<u>short-term</u>** alternative is a wind-diesel micro-grid because it is:

- Quick Could be built in 3 years
- Proven Technology Landmarks : Diavik, Raglan
- Independent Would provide clean Nunavut made power
- Economic The project pays for itself

Advantages of partnering with Agnico Eagle :

- Local credibility
- Proven strong capacity to deliver large scale projects in the arctic
- Northern logistics expertise
- Actively involved in developing local capacity



### **Option 1 - Small scale wind farm at the mine only**

- Wind farm : 1 up to 6 wind turbines + storage
- Location : Meliadine

#### **Environmental benefits**

-30% diesel / - 36 000t GHG per year

#### **Business opportunities**

aemnunavut.ca

Small scale wind farm construction, supplies, O&M

**Requirements :** Federal funding



### **Option 2 – Innovative micro-grid for the Kivalliq**

Wind farm:Up to 15 wind turbines + storage + connect RankinLocations:Meliadine , Rankin Inlet , Baker Lake , Arviat

#### **Environmental benefits**

-45% diesel / - 55 000t GHG per year (for the mine only)

#### Multiple business opportunities

- Large size wind farm construction in multiple locations
- Sell wind power (JV multiple ownership scenarios)
- Create jobs (Operation & maintenance of wind farms)
- Export skillset to develop other renewable projects in Nunavut

Requirements : Federal funding

Local support is key to secure the funding

World's largest wind-diesel

AGNICO EAGLE





## The Concept : Clean power for 7,500 Kivalliq residents



- 100% local Inuit owned
- Generate significant savings and GHG emission reductions
- Pay for itself <u>before a power line is built</u>
- Provide an independent source of power

The Fed is currently reaching out to AEM for the next steps

There is momentum for A Powerful Legacy

# **Key success factors and opportunities**

- The Kivalliq needs impactful initiatives deployable in the short term such as the wind farm to :
  - Maintain a favorable context of growth for the mining sector and communities
  - Reduce operating costs to unlock more mineral resources
  - Protect the industry sector from commodity price volatility

#### Secure the load for a future power line to come

- 100% local Inuit owned JV to generate significant revenues in the short term by selling wind power
  - Re-invest revenues in building local capacity
  - Re-invest revenues in developing local infrastructures (roads & electrical connections)
  - Re-invest revenues in telecommunication (ex. Subsea optic fibre)

Long term opportunity : Sell Nunavut wind power back south over the future power line

### Strategic positioning towards a common goal : Connecting the North



# **Ongoing activities and next steps**

Provide letters of local support to the Fed to secure the funding

- Keep reaching out to local groups, business owners, government
- □ Select the business partners and develop the best ownership structure (JV)
- Continue environmental assessment
- Deliver the technical feasibility study by the end of 2018
- Focus group consultations to start soon
- Public hearings to come next year



# Let's work together



We have the potential to transform the future of Nunavut for generations to come with multi-decades of benefits in terms of continuous employment and financial benefits for the communities